Carroll County Water Resource Coordination Council

Hampstead * Manchester * Mt. Airy * New Windsor Carroll County Health Department



* Sykesville * Taneytown * Union Bridge * Westminster Carroll County Government

WRCC Meeting Summary July 26, 2023

Attendees:

<u>CC LRM</u>: □Brenda Dinne □Glenn Edwards ⊠Chris Heyn, Director ⊠Claire Hirt □Mary Lane □Byron Madigan □Kelly Martin ⊠Denise Mathias ⊠Zach Neal ⊠Janet O'Meara □Ed Singer □Price Wagoner <u>Health Department</u>: ⊠Richard Brace

<u>CCG Others</u>:

⊠Andy Watcher, CC DPW ⊠Lydia Rogers, CC M&B ⊠Bryan Bokey, CC DPW

<u>Guest Speakers</u>: ⊠Phoebe Aron, Hazen ⊠Jeremy Hise, Hazen

<u>Others</u>:

☑ Joan White, City of Baltimore
 ☑ Paul Sayan, City of Baltimore
 ☑ Bill Felter, City of Baltimore

1. Opening Statement

Chair – Kevin Hann

Mr. Hann opened the meeting at 2:30 PM. He introduced Jim Roark, Acting Town Manager for Hampstead. All attendees introduced themselves.

Vice Chair – Jim Wieprecht

None.

2. Approval of Meeting Summary – June 28, 2023

Approval of the June meeting summary was discussed. No changes were made.

<u>APPROVAL OF MINUTES</u>: Motion was made by Alex Perricone and seconded by Dick Swanson to approve the June 28, 2023, meeting summary as written. Motion carried.

3. PFAS Implications for Municipalities – Phoebe Aron and Jeremy Hise, Hazen

- Phoebe Aron and Jeremy Hise with Hazen, the firm working on the Water Resources Element, presented an overview of the implications of PFAS (per-and polyfluoroalkyl substances) for the municipalities.
- EPA's proposed rule will set the maximum contaminant levels for PFOA and PFOS, the most common PFAS compounds, at 4 parts per trillion. The rule is expected to be final in early 2024.

- Since most of the water systems in the county tend to regularly rely on a high percentage of available capacity, taking any sources offline will impact available capacity.
- Hazen identified potential PFAS sources, which could include fire training facilities, fire stations, airports, landfills, and others. If a buffer were placed around these sources, some municipal wells would be considered at higher risk for PFAS contamination.
- PFAS treatment options in drinking water are limited, but there are opportunities for optimized implementation. Mitigation alternatives include well management, treatment at water treatment plants, and treatment at the source. Hazen discussed approaches for evaluating management and treatment options. The primary options include granular activated carbon (GAC), ion exchange, and reverse osmosis (RO)/nanofiltration. Hazen suggested benchmarking treatment conditions.
- Hazen also discussed how to determine cost of compliance with EPA's new rule and the associated timeline. Choice of treatment approach and costs vary depending on the option and the individual system. Hazen shared information on Peoples Water in Florida as a case study.

Reference/Attachment: PFAS Workshop

• Carroll County WRCC: PFAS Implications for Municipalities

4. Water Resources Element (WRE 2024) Update – Chris Heyn

- <u>Task 1.2: Automation of Portions of Buildable Land Inventory model</u>: Completion is anticipated for early September.
- <u>Task 2: Groundwater Allocability</u>: Hazen is working on technical memo and will provide a revise document soon.
- <u>Task 3: Emerging Contaminants</u>: Hazen will take any feedback provided at WRCC meeting regarding PFAS topic and incorporate to technical memo. The technical memo is expected in early August.
- <u>Task 4: MDE TIPP Spreadsheet Comparison</u>: Hazen is comparing the results of the MapShed model used previously for the TMDL implementation plans with the results of one of the watersheds using MDE's TMDL Implementation Progress and Planning tool. A technical memo will be provided in August.
- <u>Task 5: Climate Change Impacts</u>: Hazen is working on evaluating climate change impacts as they relate to water resources. A draft technical memo is due in August.
- <u>Task 6: Update 2010 WRE Supporting Documents</u>: Hazen will update the supporting documents used to prepare the 2010 WRE. This includes the capacity and demand information used to identify needs, challenges, and recommendations regarding shorter-term and long-term water supply and wastewater. Brenda Dinne is meeting with each municipality/system to review the completed workbooks, which now include demand information, prior to providing them to Hazen. The name of the workbooks has been changed to "Capacity & Demand" rather than "Capacity Management Plan" to help avoid confusion regarding the purpose of these workbooks. They are for planning purposes only and not intended to be submitted to MDE.

Reference/Attachment:

• N/A

5. Municipal Stormwater Projects Update – Janet O'Meara

Janet O'Meara provided an update on the municipal stormwater restoration projects. *Reference/Attachment:*

• Municipal Project Status

6. Other

- <u>Water Conservation</u>: Mr. Swanson shared that the Mayor of Mt. Airy is now posting videos on Facebook about water conservation.
- <u>20SW Facilities</u>: Ms. Hirt reminded those who need to apply for a 20SW permit that the Notice of Intent (NOI) is due at the end of the month. If the Stormwater Pollution Prevention Plan (SWPPP) is not completed, it can be submitted separately.
- <u>2022 NPDES Annual Report</u>: Ms. O'Meara stated that MDE's comments on the 2022 annual report were positive.
- <u>2023 NPDES Annual Report</u>: Ms. Hirt indicated emails will go out next week or two for updating information.

7. Adjournment

The meeting adjourned at 3:56 PM. The next monthly meeting is scheduled for Wednesday, August 23, 2023, at 2:30 PM.

MEETING ADJOURNMENT: Motion was made by Mayor Perry Jones and seconded by Alex Perricone to adjourn the July 26, 2023, meeting. Motion carried.

Upcoming Meetings:

📋 Regular Monthly Meeting – Wednesday, August 23, 2023

MUNICIPAL STORMWATER PROJECT STATUS July 26, 2023

FUTURE PROJECTS:

Michael's Property (Hampstead) – Project is on hold until Town has obtained approval from property owners to move forward.

Meadow Ridge Basin 2 (Westminster) – Retrofit of existing facility to provide water quality through a surface sand filter. This site is adjacent to the pump station at the edge of the City limits. The County has begun sending out RFPs under the new term contract. We are expecting to send this one out within the next few months.

Hampstead Valley 2/3 (Hampstead) – Hampstead Valley facilities 2 and 3 will be retrofit as a stream restoration project to decommission Sycamore Drive as a roadway embankment. The design will include a stream restoration beginning immediately downstream of the proposed Hampstead Valley 1 facility and continue to Sycamore Drive.

CONCEPT DESIGN:

Hampstead Valley 1 (Hampstead) – Retrofit of existing detention basin to a surface sand filter. Site is located just south of Lower Beckleysville Road near a production well. CLSI is currently working on resubmitting a concept plan of a triple facility design. New Dam Safety requirements have gone into effect. These requirements include additional modeling, which may affect the current concept design.

Manchester East (Manchester) – We are looking into opportunities for a new stormwater facility north of Manchester Valley High School, adjacent to the pump station. We have awarded this project to CLSI. They are getting started with a design for a new surface sand filter and potential for drainage improvement at the upstream end of the stormdrain network.

New Windsor Wetland (New Windsor)- A new wetland facility is proposed adjacent to the Maryland Midland Railroad tracks and Dickenson Run. The proposed improvements include removing the existing inlet adjacent to the intersection of Water St and Church St, replacing it

with a diversion structure that will route the 1-year storm discharges to the proposed wetland facility. We are working through the design with the engineer for a structure to balance the facility on both sides of the sewer main. A concept plan was submitted July 12th for review.

Public Safety Training Center (Westminster Well)- A retrofit for the Public Safety Training Center pond is in progress for the facility design and PFAS remediation. WRA is finalizing the concept plan for the surface sand filter this week. Tetra Tech will provide guidance for the PFAS remediation. A concept plan was submitted on July 13th for review.

PRELIMINARY DESIGN:

Hampstead Valley 4 (Hampstead) – A new surface sand filter and stream restoration project is proposed between Century Street and Downhill Trail. Culverts at Downhill Trail require realignment into the HOA parcel for dam breach approval. A preliminary submittal was reviewed by stormwater and sent back with comment.

Roberts Field Wet Facility (Hampstead) – Retrofit of wet pond to new hybrid wet pond/submerged gravel wetland. The recent concept submittal was approved with comments from the Town and Stormwater Management. Wallace Montgomery & Associates (WMA) is beginning the preliminary phase of design.

FINAL DESIGN:

CONSTRUCTION:

North Carroll Library (Hampstead) – As-built has been approved.

PLANNING PROJECTS:

Little Pipe Creek Restoration Opportunities – The County has executed the grant agreement with the National Fish and Wildlife Foundation (NFWF). CWP has developed an outline for identifying priority restoration areas, this is currently being reviewed internally. CWP and County staff went out together for an assessment of Little Pipe watershed in late June.

TREE PLANTING PROJECTS:

All the municipal plantings have completed their maintenance period and are now the responsibility of the municipalities. Please make sure that these areas are being mowed at least three (3) times per season.







Carroll County WRCC: PFAS Implications for Municipalities

July 26, 2023

Agenda

- Introductions
- PFAS Regulatory Overview
- Potential PFAS Implications
- PFAS Mitigation and Treatment
- Determining Cost of Compliance and Case Study
- Q&A



Regulatory Review

Proposed PFAS Rule

The proposed rule set MCLGs and MCLs for PFOA and PFOS, and took a risk-based approach to regulating 4 additional PFAS compounds:

- PFHxS
- PFBS
- GenX

Compound	Proposed MCLG	Proposed MCL (enforceable levels)			
PFOA	Zero	4.0 parts per trillion (also expressed as ng/L)			
PFOS	Zero	4.0 ppt			
PFNA					
PFHxS	1.0 (unitless)	1.0 (unitless)			
PFBS	Hazard Index	Hazard Index			
HFPO-DA (GenX Chemicals)					

$$PFAS \ Hazard \ Index \ MCL = \left[\frac{HFPO - DA_{water}}{10\frac{ng}{L}}\right] + \left[\frac{PFBS_{water}}{2,000\frac{ng}{L}}\right] + \left[\frac{PFNA_{water}}{10\frac{ng}{L}}\right] + \left[\frac{PFHxS_{water}}{9\frac{ng}{L}}\right]$$

What is the Regulation Timeline?

Timeline Considerations for U.S. EPA Actions on PFAS		2022		2023				2024			2025			2026		6	2027				2028			2029				
	Qtr	1	2	3	4	1	2	3 4	1	2	3	4	1	2	3 4	4 1	2	2 3	4	1	2	3	4	1 2	3	4	1 2	2
Lifetime Health Advisories Announced for PFOA, PFOS, GenX, PFBS	3																											
UCMR5 Sampling for 29 PFAS																												
EPA Regulation for PFOA and PFOS																												
Proposed rule announced																												
Final rule expected											-	- P	Pote	ent	ial I	fina 	aliz	zati	ion	wi	ind	low	ex	ten	sio	n		
Systems have 3 years to implement changes. An additional 2 years are possible for capital upgrades.																												

Implications for Municipalities

Water Demand and Capacity

• Water supply capacity exceeds average daily demand for all County municipalities, but some regularly rely on all or nearly all the available capacity.



Water Demand and Capacity

Percentage of Capacity Used

• Water supply capacity exceeds average daily demand for all County municipalities, but some regularly rely on all or nearly all the available capacity.



Water Demand and Capacity

Projected Percentage of Capacity Used

• The percentage of water capacity used is expected to increase for most County municipalities over the next decade.



Potential PFAS Sources

Potential PFAS sources in the County include:

- Fire training facilities
- Fire stations
- Airports
- Military sites and installations
- Landfills
- Manufacturing facilities
- Wastewater treatment plants





Proximity of Potential PFAS Sources to Production Wells

- Spatial buffer analysis to identify production wells that are more likely that others to have PFAS issues
- Buffers increase from 500 feet radius to more than 2,500 feet radius
- Results can help prioritize monitoring and identify wells and municipalities that may be affected by PFAS contamination





500 ft radius

Municipality	Well Name	PFAS Source Type
Pleasant Valley	Fire Station	Fire Station
Hampstead	PW-26	Wastewater
Union Bridge	PW-3	Fire Station





1,000 ft radius

Municipality	Well Name	PFAS Source Type
Union Bridge	PW-1	Fire Station, Wastewater
Pleasant Valley	PW-1A	Wastewater
Hampstead	PW-23	Wastewater
Union Bridge	PW-3	Wastewater
Mount Airy	PW-6	Wastewater
Westminster	PW-8 (Vo-Tech)	Fire Training Facility





1,500 ft radius

Municipality	Well Name	PFAS Source Type
Westminster	Koontz Creamery	Fire Station
Hampstead	PW-24	Fire Station, Manufacturing
Hampstead	PW-25	Fire Station, Manufacturing
Hampstead	PW-27	Wastewater
Westminster	PW-4 (Air Bus. Cent.)	Airport
New Windsor	Roops Meadow Spring	Manufacturing
Produc	tion Wells PFAS	Source
	 A	irport
• We	ell Online	ire Station
• Off	Fine due to PFAS	ire Training Facility
Produc • We • Off	tion Wells PFAS	Source irport ire Station ire Training Facility lanufacturing

Wastewater



Potential PFAS Implications on Growth and Development

Known PFAS Contamination

• Three wells currently offline due to PFAS are close to fire stations or fire training facilities

Municipality	Well Name	Potential PFAS Source	Buffer Distance (ft)
Hampstead	PW-24	Fire Station	1,500
Hampstead	PW-25	Fire Station	1,500
Westminster	PW-8 (Vo-Tech)	Fire Training Facility	1,000



Potential PFAS Implications on Growth and Development

Potential PFAS Contamination from Fire Stations

Municipality	Well Name	Buffer Distance (ft)	% of Average Daily Use	Notes
Hampstead	PW-28, PW-29	2,500	45%	Determined from permitted daily use
	Holland Dr. Well	2,500	5%	
Manchester	Walnut St. Spring	2,500	15%	Determined from Walnut St. spring storage capacity
	Walnut St. Well	2,500	2%	
Mount Airy	PW-5	2,000	19%	Well Field 5 & 6
New Windsor	Roops Meadow Spring	2,000	80%	Dennings Well, Main Spring, Roops Meadow Spring
Pleasant Valley	Fire Station	500	-	Pumping data unavailable
Taneytown	PW-8	2,000	8%	
Linion Bridge	PW-1	1,000	24%	
Union Bhage	PW-3	500	18%	Not in use
Westminster	Koontz Creamery (stream augmentation)	1,500	-	Stream augmentation

Mitigation Options

PFAS Treatment Options in Drinking Water



Mitigation alternatives



Approach For Evaluating Management and Treatment Options



Step 1: Can WELL MANAGEMENT achieve PFAS Targets

- Use Mass Balance Model of the Well Supply System to define impacts of well operations on observed concentrations at the WTPs
- Study effect of shutting down wells, minimizing use of wells, paired well operation, etc.

Approach For Evaluating Management and Treatment Options



Step 2: Understand impacts of WTP treatment on concentrations at WTP

- Is treatment at the WTPs capable of meeting PFAS targets?
 - PFOA, PFOS < 4 ppt (Draft MCL)
 - HI < 1

Approach For Evaluating Management and Treatment Options



Step 3: Understand impacts of wellfield treatment on concentrations at WTP

• Is treatment at individual wells/wellfields capable of meeting PFAS targets?

Currently Available Treatment Solutions to Address PFAS in Drinking Water

Even "Advanced" technologies comes up short sometimes



Technology	Benefits	Drawbacks
GAC	 Proven PFOA/PFAS removal Removal of other chemicals (e.g., VOCs, EDCs, PPCPs) DBP precursor reduction Can be reactivated/reused 	 Carbon replacement costs can be costly especially for short chains Need to consider breakthrough time and regeneration cycles Spent Material Disposal concerns (RCRA)
Ion Exchange	 Proven PFOA/PFAS removal May be more effective for removal of some short chain PFASs 	 Single use of resin cannot be regenerated Competing ions may affect performance or require pretreatment (TOC, Fe/Mn) Limited removal of other contaminants Spent Material Disposal concerns (RCRA)
Reverse Osmosis / Nanofiltration	 Removal of most PFAS Removal of additional contaminants DBP precursor reduction Softening 	Brine managementCostly compared to other options

PFAS Treatment Approaches

	Pros	Cons	
Adsorption	Ease of Implementation, Cost Effectiveness	Treatment Effectiveness Varies with WQ and PFAS	
			PFAS Separation
High Pressure Membranes	Removal of Legacy & Next Generation PFAS	Cost and Concentrate Disposal	
r ' 'ı			
PFAS Destruction	Complete Mineralization of PFAS	Cost and Maturity	

Summary of PFAS removals for various treatment processes

Removal <10%	6 Rem	oval 10-90%	Remova	al > 90%								
	M.W. (g/mol)	AER	COAG/ DAF	COAG/ FLOC/ SED/ G-or M-FIL	ΑΙΧ	GAC	NF	RO	MnO4, O3, ClO2, Cl2, CLM, UV, UV-AOP	FPD		
PFBA	214	Assumed	Assumed							UF		
PFPeA	264									n n		
PFHxA	314									CAC	IV	
PFHpA	364									GAC	V IA	
PFOA	414											_
PFNA	464		Unknown		Assumed	Assumed						
PFDA	514		Unknown		Assumed	Assumed					HOO	
PFBS	300											6
PFHxS	400										Y LO	
PFOS	500											
FOSA	499	Unknown	Unknown		Unknown	Assumed	Unknown	Assumed	Unknown	XOzone	XAOP	
N-MeFOSAA	571	Assumed	Unknown		Assumed	Assumed	Assumed		Unknown	J J Lonie		
N-EtFOSAA	585		Unknown		Assumed	Assumed	Assumed		Unknown			

Removal of PFAS from source waters depends on target, concentration, raw water quality and other variables (WaterRF 4322)

Benchmarking Treatment Conditions

Adsorption Systems

Adsorbent	Adsorber Configuration	EBCT (Total, min)	Flow Rate (MGD)	Spent Media Disposal	Interest Rate	Lifespan
GAC	Lead/Lag	20	1.5, 10	Off-Site Regeneration		
IX Resin	Lead/Lag	4	1.5, 10	Throwaway, Non- Hazardous	5%	30 years

Membrane Systems

Membrane	Flow Rate (MGD)	Background Water Quality	Flux (gfd)	Concentrate Disposal	Interest Rate	Lifespan		
NE	15 10	High/Low	19 _{High} /	Ocean		20 vooro		
	1.5, 10		17 _{Low}	Outfall/POTW	5 0/			
RO	1.5, 10	High/Low	19 _{Hiah} /	Ocean	5%	SU years		
			17 _{Low}	Outfall/POTW				
Constant flux operation contingent on background water quality selection								



Determining Cost of Compliance

How to determine Cost of Compliance?



- Understand the potential impacts of regulatory action (which compounds, which technologies, residuals?)
- 2. Understand feasibility and viability of treatment technologies (ie., IX resin is not suitable for gravity contactors)
- 3. Cost of compliance is a function of capital and operating and maintenance costs
 - Capital costs are escalating rapidly
 - O&M is critically important to cost of compliance
 - Media and residuals disposal costs are in flux
- 4. How to pay for the upgrades?

Cost Modeling Strategy

Today



Class V Cost Curves available

Class IV Estimates take a little longer, and may immediately be obsolete

Tomorrow



O&M is a function of:

- Media replacement (IX, GAC)
- Pumping Costs
- Brine / media disposal

The Future



The future can be impacted by:

- Short-chain PFAS regulations
- Cost Uncertainty
- Supply-chain issues
- Disposal of Media or Residuals



Cost of Adsorptive Treatment

- IX and GAC cost curves look very similar.
- At changeout times exceeding 6 months, IX resin may become more cost effective.
- Cost curves can be adapted for a variety of operation conditions, adjustments of appropriate spent media disposal costs remains ongoing.

Adsorbent	Adsorber Configuration	EBCT (Total, min)	Flow Rate (MGD)	Spent Media Disposal
GAC	Lead/Lag	20	1.5	Off-Site Regeneration
IX resin	Lead/Lag	4	1.5	Throwaway, Non-Hazardous

Capital Cost Estimates Developed from Projects Around the Country

Today's Options



GAC Cost Curve for PFAS projects

Additional Cost Modeling Tools to Expand capabilities

Working towards tomorrow's

Water Research Foundation Project 4913: Investigation of Treatment Alternatives for Short-chain PFAS



Work Breakdown Structure (WBS) Models Previously Developed by EPA

STEP 5				Resulting Costs (in year 2020 dollars, see OUTPUT sheet for details)
Result:	s are ready (no need to click button)	General	to Recults	Direct Capital Cost: \$4,431,280
		Genera		Total Capital Cost: \$6,716,978
				Annualized Capital Cost: \$388,444 per year (over 30 years at 4%)
MANUAL INPUTS				Annual U&M Cost: \$557,912 per year
Lells in gold are required; cer	lis in blue are optional		[C 1	Total Annualized Cost: \$346,356 per year (41% capital, 53% U&M)
De siene Eleve (in ale din a ber		10.000	Delect units	
Design Flow Lincluding by	passi	10.000	MGD	
Average Flow (including b	Ear information:	10.000	MGD	
	Treatment sustem design flow	10.000	MOD	
	Bunass design flow	0.000	MGD	Current hunges percentage is 0^{12} . Go to Critical Design Assumptions (link below) to change this value
	bypass designitiow	0.000	Sustem size inputs OK	Adjust bypass percentage is over. Oo to citical besign Hissuniptions (ink below) to change insivate.
			System size inputs on	- High Dipass prioriting
8-1		carbon life value- bed	a station	Guidance: Carbon life is best determined by pilot or RSSCT tests. Use theoretical calculation methods
Select carbon lire input ty	ihe	volumes	< pick one	(e.g., Freundlich isotherms) only in the absence of such data for initial assessment of carbon life and
Carbon life		300000	bed volumes	suitability of GAC for treatment.
no additonal input requi	ired		not required	See Freundlich isotherm reference data
no additonal input requi	ired		not required	See PEAS breakthrough reference data
no additonal input requi	ired		not required	
	For information:			Important: carbon life calculation assumes bed volumes are based on EBCT per vessel
	Carbon Life	69.5	months at average flow	Carbon life reflects time between change outs of the lead vessel
			Carbon input OK	-
Contaminant removal inpu	it type	EBCT	< pick one	
Total Theoretical Empty	Bed Contact Time (EBCT)	20	minutes	Guidance: EBCT is best determined by pilot tests, but may be calculated for radon if a steady state rate
no additonal input requi	ired		not required	constant (Kss) is available. Use the theoretical calculation method for radon only in the absence of pilot
no additonal input requi	ired		not required	data for initial assessment of EBCT and suitability of GAC for treatment.
Minimum number of conta- or series operation)	ctors in series (i.e., parallel	2	< enter 1 for parallel, 2 or more for series	Consider multiple vessels in series for long EBCTs (>10 minutes)
	For information:			1
	EBCT	. 20.0	minutes at design flow	
	EBCT per contactor	10.0	minutes at design flow	
			Contaminant removal inputs OK	
			· · · · · · · · · · · · · · · · · · ·	
Pressure Vessels				
The next four inputs may be en	tered manually, or calculated with Au	toSize button. All other gold inputs m	ist be complete before AutoSizing.	
-	Bed depth	7	teet	Guidance: Typical pressure GAC bed depths are 2 to 8.5 ft.
Auto Size Pressure Vessels	Vessel geometry	upright	< pick one	Buidance: Typically upright, although larger systems (e.g., greater than 2,000 gpm) might use horizontal vessels
	Height (straight)	11	feet	Buildance: Typically up to 14 feet for upright vessels, 20 to 40 feet for horizontal vessels
	Diameter	13	feet	Guidance: Typically 1.5 to 14 feet for upright vessels, 10 to 14 feet for horizontal vessels
	For information:	10		
	Number of treatment trains	. 10	trains	
	Number of operating vessels	. 20	units	
lot	ai vesseis (inci, redundancy, below)	23	units	l

O&M Costs are crucial to understanding viability of treatment technology

Today's cost estimates

• IX models produce accurate cost estimates. GAC estimates were lacking.



	Α	В	С	D	E	F	G	Н	I.	J
		Instructions:	Please provide as much information as possible in the table below.							
,			Blue background data is critical for PFAS rating							
2			Green background data will be assumed ND for PEAS rating							
			Do not Modify the Sheet as it will create errors when processing							
+		rev17Sep2021EB	DO HO	i widun y ti	ie oneer a	as it will c	reate ern	bis when pi	ocessing	
5										
7		Information Reques	ested for PFAS Treatment				Non-PFAS	Ratings for BV based on resin volume		
3		Customer:			Date rated:			treatment	in lead vessel with PFAS break as	
9		Project:			Sample:			goals	indica	ited below
									PFAS Break	PFAS Break
0		Description			Influent Water				I FAD Vessel at:	Vessel at:
1		beschption		Units	Min	Avg	Max			Vesser de
2		Operational Flow Rate		gpm						
3		Operational Schedule		hour/day						
4		Daily Volume (average)		Gallons						
5		Sulfate		mg/L (ppm)						
6	\rightarrow	Nitrate (as N)		mg/L as N						
7	\rightarrow	Nitrate (as NO3)		mg/L as NO3						
8	$ \longrightarrow $	Alkalinity (as CaCO3)		mg/L as CaCO3						
9	\rightarrow	Chloride		mg/L (ppm)						
0		Fluoride		mg/L (ppm)						
1		Perchlorate		μg/L (ppb)				(e.g. < 4 ppb)		
2		Arsenate (As (V))		µg/L (ppb)						
3		Hexavalent chromium (chromate) C	r(VI)	µg/L (ppb)						
4		Uranium		µg/L (ppb)						
5		Calcium (as CaCO3)		mg/L as CaCO3						
6		Magnesium (as CaCO3)		mg/L as CaCO3						
7		Sodium		mg/L (ppm)						
8		Potassium		mg/L (ppm)						
9		Iron		mg/L (ppm)						
n		Мардаресе		mg/L (ppm)						

PFAS Spent Adsorbent Disposal

Costs and Availability Changing Rapidly



Landfilling:

Subtitle D \$50-\$100 per ton Subtitle C \$300-\$500 per ton

Incineration: MSW Incinerator \$200-\$300 per ton HW Incinerator \$1,200+ per ton

Electrochemical Oxidation, Super Critical Water Oxidation, Plasma, Hydrothermal Liquefaction, Others Costs not well developed

Case Study – Peoples Water in Florida - ~1.5 MGD Well



Figure 5-1: Proposed Well 5 GAC Process Flow Diagram

Table 5-2: Hazen and Calgon Projected GAC Replacement

Goal	Bed Volume to PFAS Breakthrough	GAC Changeout Frequency*		
Calgon carbon Corporation Model	105,000	1.9 years		
Hazen GAC Model	83,000	1.5 years		

*: Changeout frequency is assumed to be based on continuous operation of Well 5 at 1,000 gpm.



Figure 5-2: Well 5 Estimated Site Layout for GAC

Case Study – Peoples Water in Florida - ~1.5 MGD Well

Table 5-3: GAC Capital Cost Estimate

Description	Cost		
General Conditions	\$126,000		
Civil/Site Work	\$150,000		
Mechanical*	\$750,000		
GAC Vessels	\$600,000		
GAC Media	\$150,000		
Structural	\$150,000		
Architectural	NA		
HVAC/Plumbing	NA		
Electrical	\$105,000		
Instrumentation & Controls	\$105,000		
Subtotal	\$1,386,000		
Design Contingency (30%)	\$416,000		
Contractor Overhead, Profit & Fee (25%)	\$347,000		
Escalation (at 3%-5% Annually)	\$69,000		
Bond and Insurance (3%)	\$42,000		
TOTAL	\$2,260,000		



Figure 5-3: Hazen Predicted PWSC Well 5 GAC PFAS Breakthrough Versus Bed Volumes Processed.

Table 5-6: Calgon GAC Cost Comparison with Purolite AdEdge IX System

Cost Metric	G/ (Sectio	AC on 5.1)	IX (Section 5.2)		
	Low Estimate High Estimate		Low Estimate	High Estimate	
Capital Cost	\$2,26	0,000	\$2,281,200		
Annual O&M	\$8,784.84	\$109,836.49	\$15,523.12	\$153,419.61	
Cost Per Gallon(per 1,000 gallons)	\$0.	21	\$0.	29	
Net Present Value	\$2,390,696.19 \$3,894,089.63		\$2,512,144.88	\$4,563,696.38	

*: 3% escalation, annualized over 20 years

*: Summation of GAC Vessels and GAC Media

